

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

NHPUC 19AUG19PM3:38

August 6, 2019 - 1:39 p.m.
Concord, New Hampshire

**RE: DG 19-116 NORTHERN UTILITIES, INC.
PETITION FOR APPROVAL OF PRECEDENT
AGREEMENTS FOR WESTBROOK XPRESS
PHASE III PROJECT**

PRESENT: Chairman Martin P. Honigberg, Presiding
Commissioner Kathryn M. Bailey
Commissioner Michael S. Giaimo

Sandy Deno, Clerk

APPEARANCES:

Reptg. Northern Utilities, Inc.
Patrick Taylor, Esq. - Northern Utilities

Reptg. Residential Ratepayers:
D. Maurice Kreis, Esq.
Pradip K. Chattopadhyay
Office of Consumer Advocate

Reptg. PUC Staff:
Lynn Fabrizio, Esq.
Stephen Frink, Dir. Gas & Water Div.
Al-Azad Iqbal, Gas & Water Div.

COURT REPORTER: SUSAN J. ROBIDAS, N.H. LCR NO. 44

I N D E X

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

PAGE

Discussion re: Motion for Confidential Treatment 4

MOTION GRANTED 4

PRELIMINARY STATEMENTS BY:

Mr. Taylor 5

Mr. Kreis 7

Ms. Fabrizio 8

1 P R O C E E D I N G S

2 CHAIRMAN HONIGBERG: We are here in
3 Docket DG 19-116, which is a petition by
4 Northern Utilities for approval of precedent
5 agreements for the Westbrook Xpress Phase III
6 Project. This is a prehearing conference, to
7 be followed by a technical session.

8 Before we do anything else, let's
9 take appearances.

10 MR. TAYLOR: Good afternoon,
11 Commissioners. Patrick Taylor, on behalf of
12 Northern Utilities, Inc.

13 MR. KREIS: Good afternoon. I'm D.
14 Maurice Kreis, the consumer advocate, here on
15 behalf of residential ratepayers. With me
16 today is Pradip Chattopadhyay, deputy
17 consumer advocate.

18 MS. FABRIZIO: Good morning,
19 Commissioners. Lynn Fabrizio, on behalf of
20 Staff. With me at the table today is Steve
21 Frink, director of the Gas and Water
22 Division, and Al-Azad Iqbal, utility analyst
23 with the Gas and Water Division.

24 CHAIRMAN HONIGBERG: I know we have

1 a pending motion seeking confidential
2 treatment of certain materials that were
3 filed. I have not seen a response from
4 anyone. Does anyone have anything they want
5 to say on that? Ms. Fabrizio?

6 MS. FABRIZIO: Staff supports the
7 motion. It covers information that falls
8 within the confidential, commercial and
9 sensitive category, in our view, that the
10 Commission has regularly provided
11 confidential treatment for in the past.

12 CHAIRMAN HONIGBERG: Mr. Kreis,
13 anything?

14 MR. KREIS: I have no position.

15 CHAIRMAN HONIGBERG: All right.
16 We're going to grant the motion for
17 confidential treatment.

18 Are there other matters we need to
19 take up before we hear preliminary positions
20 of the parties?

21 [No verbal response]

22 CHAIRMAN HONIGBERG: Seeing
23 nothing, Mr. Taylor, why don't you start us
24 off.

1 PRELIMINARY STATEMENTS

2 MR. TAYLOR: Good afternoon. In
3 this docket the Company is requesting
4 Commission approval of certain precedent
5 agreements for a firm natural gas
6 transportation path from Dawn, Ontario, in
7 connection with Portland Natural Gas's
8 Westbrook Xpress Phase III, or WXP Project.
9 The agreements will enable the Company to
10 transport 10,000 decatherms a day from Dawn
11 to Granite State Gas Transmission's
12 interconnects for a 15-year term, with an
13 option to renew. Based on current forecasts,
14 approximately 4,200 decatherms per day of the
15 proposed capacity will be supported by New
16 Hampshire customers, with the balance being
17 supported by Northern's Maine customers.
18 This resource, if approved, will increase the
19 Company's maximum daily quantity of long-term
20 resources in the Company's portfolio by
21 approximately 11 percent and thereby
22 partially address projected demands. If
23 approved, the agreements will increase
24 reliability and price stability for Northern

1 customers and will reduce reliance on
2 delivered supplies, resulting in savings and
3 improved fuel security for those customers.
4 It will also provide access to Dawn Hub,
5 which is a highly liquid trading point,
6 moving the Company's receipt point away from
7 Maritimes in Portland pipelines, which is an
8 illiquid market due to limited supplies and
9 competing demands.

10 As noted in the Company's petition,
11 Northern respectfully requests that the
12 Commission conduct an expedited review of
13 this docket, as the Company has the option to
14 terminate the agreements with PNGTS and
15 Enbridge if the Company doesn't obtain
16 necessary regulatory approval prior to
17 October 31.

18 As the Company [sic] is likely
19 aware, the Company has also filed for
20 approval of the same precedent agreements in
21 Maine. And the Company has provided all the
22 discovery in that case to Staff and the OCA
23 in this case, and we're hopeful that that
24 will assist in expediting the Commission's

1 review.

2 Further, we appreciate the
3 Commission's consideration of these precedent
4 agreements, and we look forward to working
5 with Staff and the OCA in the coming weeks.

6 CHAIRMAN HONIGBERG: What's the
7 status of the proceeding in Maine?

8 MR. TAYLOR: The status of the
9 proceeding in Maine, intervenor testimony is
10 due in a week or so. And after that there
11 will be an opportunity -- there will be
12 what's called a technical session on that,
13 after which there will be, I believe, an
14 opportunity to respond, and then Commission
15 deliberations and an order.

16 CHAIRMAN HONIGBERG: Mr. Kreis.

17 MR. KREIS: Mr. Chairman, I don't
18 have an elaborate peroration to deliver about
19 this particular filing. Our preliminary
20 review of it and the discovery we received to
21 date leaves us favorably inclined. So I'm
22 optimistic that we'll actually be able to
23 reach some kind of agreement with the Company
24 and actually deliver this in an uncontested

1 matter in time for you to offer your approval
2 on the time line the Company is requesting.

3 CHAIRMAN HONIGBERG: Ms. Fabrizio.

4 MS. FABRIZIO: Thank you, Mr.
5 Chairman. Staff is in the process of
6 reviewing the agreements for which Northern
7 is seeking approval in this proceeding. The
8 agreements entail potential cancellation fees
9 which could be quite significant, depending
10 on when in the course of the project
11 cancellation might occur. And to Staff's
12 knowledge, this is the first time
13 cancellation fees of this magnitude have been
14 subject to the Commission's review in similar
15 precedent agreements. It's our understanding
16 that there may be very limited or no recourse
17 available to Northern in case of
18 cancellation. So we will be looking closely
19 at the implications of this element of the
20 agreements for ratepayers, as well as for the
21 Company.

22 We anticipate that we will be able
23 to conduct our review in time to address
24 Northern's concerns regarding the trigger

1 dates for cancellation fees. We have already
2 received responses to our first set of data
3 requests, as you heard, and we were able to
4 benefit from the discovery that was provided
5 from the Maine proceeding.

6 That said, Staff has no position on
7 Northern's filing at this time. We look
8 forward to working with the Company and the
9 OCA.

10 COMMISSIONER GIAIMO: With this
11 robust crowd, has the Company done anything
12 with respect to publicity with respect to the
13 project and/or reached out to the
14 stakeholders?

15 MR. TAYLOR: We have not.

16 CHAIRMAN HONIGBERG: But you
17 published, right, your notice?

18 MR. TAYLOR: Certainly, yes, we
19 went through the publication requirements
20 and, you know, have been conducting a public
21 process in Maine, as well as in New
22 Hampshire.

23 CHAIRMAN HONIGBERG: All right. If
24 there's nothing else, then we will adjourn

1 the prehearing conference and leave you to
2 your technical session. Thank you all.

3 (Hearing adjourned at 1:44 p.m.)
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

C E R T I F I C A T E

1
2 I, Susan J. Robidas, a Licensed
3 Shorthand Court Reporter and Notary Public
4 of the State of New Hampshire, do hereby
5 certify that the foregoing is a true and
6 accurate transcript of my stenographic
7 notes of these proceedings taken at the
8 place and on the date hereinbefore set
9 forth, to the best of my skill and ability
10 under the conditions present at the time.

11 I further certify that I am neither
12 attorney or counsel for, nor related to or
13 employed by any of the parties to the
14 action; and further, that I am not a
15 relative or employee of any attorney or
16 counsel employed in this case, nor am I
17 financially interested in this action.

18
19 

20 Susan J. Robidas, LCR/RPR
21 Licensed Shorthand Court Reporter
22 Registered Professional Reporter
23 N.H. LCR No. 44 (RSA 310-A:173)
24

In Re:
DG 19-116 NORTHERN UTILITIES, INC.
PETITION FOR APPROVAL OF PRECEDENT AGREEMENTS

PREHEARING CONFERENCE
August 6, 2019

SUSAN J. ROBIDAS, N.H. LCR
30 James Pollock Drive
Manchester, New Hampshire 03102
(603) 540-2083
shortrptr@comcast.net

Page 1

1 STATE OF NEW HAMPSHIRE
 2 PUBLIC UTILITIES COMMISSION
 3
 4 August 6, 2019 - 1:39 p.m.
 5 Concord, New Hampshire
 6
 7 RE: DG 19-116 NORTHERN UTILITIES, INC.
 8 PETITION FOR APPROVAL OF PRECEDENT
 9 AGREEMENTS FOR WESTBROOK XPRESS
 10 PHASE III PROJECT
 11
 12 PRESENT: Chairman Martin P. Honigberg, Presiding
 13 Commissioner Kathryn M. Bailey
 14 Commissioner Michael S. Giaimo
 15
 16 Sandy Deno, Clerk
 17
 18 APPEARANCES:
 19 Reptg. Northern Utilities, Inc.
 20 Patrick Taylor, Esq. - Northern Utilities
 21
 22 Reptg. Residential Ratepayers:
 23 D. Maurice Kreis, Esq.
 24 Pradip K. Chattopadhyay
 Office of Consumer Advocate
 Reptg. PUC Staff:
 Lynn Fabrizio, Esq.
 Stephen Frink, Dir. Gas & Water Div.
 Al-Azad Iqbal, Gas & Water Div.
 COURT REPORTER: SUSAN J. ROBIDAS, N.H. LCR NO. 44
 {DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 2

1 I N D E X
 2
 3 PAGE
 4 Discussion re: Motion for 4
 5 Confidential Treatment
 6 MOTION GRANTED 4
 7
 8 PRELIMINARY STATEMENTS BY:
 9 Mr. Taylor 5
 10 Mr. Kreis 7
 11 Ms. Fabrizio 8
 12
 13
 14
 15
 16
 17
 18
 19
 20
 21
 22
 23
 24
 {DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 3

1 P R O C E E D I N G S
 2 CHAIRMAN HONIGBERG: We are here in
 3 Docket DG 19-116, which is a petition by
 4 Northern Utilities for approval of precedent
 5 agreements for the Westbrook Xpress Phase III
 6 Project. This is a prehearing conference, to
 7 be followed by a technical session.
 8 Before we do anything else, let's
 9 take appearances.
 10 MR. TAYLOR: Good afternoon,
 11 Commissioners. Patrick Taylor, on behalf of
 12 Northern Utilities, Inc.
 13 MR. KREIS: Good afternoon. I'm D.
 14 Maurice Kreis, the consumer advocate, here on
 15 behalf of residential ratepayers. With me
 16 today is Pradip Chattopadhyay, deputy
 17 consumer advocate.
 18 MS. FABRIZIO: Good morning,
 19 Commissioners. Lynn Fabrizio, on behalf of
 20 Staff. With me at the table today is Steve
 21 Frink, director of the Gas and Water
 22 Division, and Al-Azad Iqbal, utility analyst
 23 with the Gas and Water Division.
 24 CHAIRMAN HONIGBERG: I know we have
 {DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 4

1 a pending motion seeking confidential
 2 treatment of certain materials that were
 3 filed. I have not seen a response from
 4 anyone. Does anyone have anything they want
 5 to say on that? Ms. Fabrizio?
 6 MS. FABRIZIO: Staff supports the
 7 motion. It covers information that falls
 8 within the confidential, commercial and
 9 sensitive category, in our view, that the
 10 Commission has regularly provided
 11 confidential treatment for in the past.
 12 CHAIRMAN HONIGBERG: Mr. Kreis,
 13 anything?
 14 MR. KREIS: I have no position.
 15 CHAIRMAN HONIGBERG: All right.
 16 We're going to grant the motion for
 17 confidential treatment.
 18 Are there other matters we need to
 19 take up before we hear preliminary positions
 20 of the parties?
 21 [No verbal response]
 22 CHAIRMAN HONIGBERG: Seeing
 23 nothing, Mr. Taylor, why don't you start us
 24 off.
 {DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 5

1 PRELIMINARY STATEMENTS
2 MR. TAYLOR: Good afternoon. In
3 this docket the Company is requesting
4 Commission approval of certain precedent
5 agreements for a firm natural gas
6 transportation path from Dawn, Ontario, in
7 connection with Portland Natural Gas's
8 Westbrook Xpress Phase III, or WXP Project.
9 The agreements will enable the Company to
10 transport 10,000 decatherms a day from Dawn
11 to Granite State Gas Transmission's
12 interconnects for a 15-year term, with an
13 option to renew. Based on current forecasts,
14 approximately 4,200 decatherms per day of the
15 proposed capacity will be supported by New
16 Hampshire customers, with the balance being
17 supported by Northern's Maine customers.
18 This resource, if approved, will increase the
19 Company's maximum daily quantity of long-term
20 resources in the Company's portfolio by
21 approximately 11 percent and thereby
22 partially address projected demands. If
23 approved, the agreements will increase
24 reliability and price stability for Northern

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 6

1 customers and will reduce reliance on
2 delivered supplies, resulting in savings and
3 improved fuel security for those customers.
4 It will also provide access to Dawn Hub,
5 which is a highly liquid trading point,
6 moving the Company's receipt point away from
7 Maritimes in Portland pipelines, which is an
8 illiquid market due to limited supplies and
9 competing demands.
10 As noted in the Company's petition,
11 Northern respectfully requests that the
12 Commission conduct an expedited review of
13 this docket, as the Company has the option to
14 terminate the agreements with PNGTS and
15 Enbridge if the Company doesn't obtain
16 necessary regulatory approval prior to
17 October 31.
18 As the Company [sic] is likely
19 aware, the Company has also filed for
20 approval of the same precedent agreements in
21 Maine. And the Company has provided all the
22 discovery in that case to Staff and the OCA
23 in this case, and we're hopeful that that
24 will assist in expediting the Commission's

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 7

1 review.
2 Further, we appreciate the
3 Commission's consideration of these precedent
4 agreements, and we look forward to working
5 with Staff and the OCA in the coming weeks.
6 CHAIRMAN HONIGBERG: What's the
7 status of the proceeding in Maine?
8 MR. TAYLOR: The status of the
9 proceeding in Maine, intervenor testimony is
10 due in a week or so. And after that there
11 will be an opportunity -- there will be
12 what's called a technical session on that,
13 after which there will be, I believe, an
14 opportunity to respond, and then Commission
15 deliberations and an order.
16 CHAIRMAN HONIGBERG: Mr. Kreis.
17 MR. KREIS: Mr. Chairman, I don't
18 have an elaborate peroration to deliver about
19 this particular filing. Our preliminary
20 review of it and the discovery we received to
21 date leaves us favorably inclined. So I'm
22 optimistic that we'll actually be able to
23 reach some kind of agreement with the Company
24 and actually deliver this in an uncontested

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

Page 8

1 matter in time for you to offer your approval
2 on the time line the Company is requesting.
3 CHAIRMAN HONIGBERG: Ms. Fabrizio.
4 MS. FABRIZIO: Thank you, Mr.
5 Chairman. Staff is in the process of
6 reviewing the agreements for which Northern
7 is seeking approval in this proceeding. The
8 agreements entail potential cancellation fees
9 which could be quite significant, depending
10 on when in the course of the project
11 cancellation might occur. And to Staff's
12 knowledge, this is the first time
13 cancellation fees of this magnitude have been
14 subject to the Commission's review in similar
15 precedent agreements. It's our understanding
16 that there may be very limited or no recourse
17 available to Northern in case of
18 cancellation. So we will be looking closely
19 at the implications of this element of the
20 agreements for ratepayers, as well as for the
21 Company.
22 We anticipate that we will be able
23 to conduct our review in time to address
24 Northern's concerns regarding the trigger

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

1 dates for cancellation fees. We have already
2 received responses to our first set of data
3 requests, as you heard, and we were able to
4 benefit from the discovery that was provided
5 from the Maine proceeding.

6 That said, Staff has no position on
7 Northern's filing at this time. We look
8 forward to working with the Company and the
9 OCA.

10 COMMISSIONER GIAIMO: With this
11 robust crowd, has the Company done anything
12 with respect to publicity with respect to the
13 project and/or reached out to the
14 stakeholders?

15 MR. TAYLOR: We have not.

16 CHAIRMAN HONIGBERG: But you
17 published, right, your notice?

18 MR. TAYLOR: Certainly, yes, we
19 went through the publication requirements
20 and, you know, have been conducting a public
21 process in Maine, as well as in New
22 Hampshire.

23 CHAIRMAN HONIGBERG: All right. If
24 there's nothing else, then we will adjourn

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

1 the prehearing conference and leave you to
2 your technical session. Thank you all.
3 (Hearing adjourned at 1:44 p.m.)
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

C E R T I F I C A T E

1 I, Susan J. Robidas, a Licensed
2 Shorthand Court Reporter and Notary Public
3 of the State of New Hampshire, do hereby
4 certify that the foregoing is a true and
5 accurate transcript of my stenographic
6 notes of these proceedings taken at the
7 place and on the date hereinbefore set
8 forth, to the best of my skill and ability
9 under the conditions present at the time.

10 I further certify that I am neither
11 attorney or counsel for, nor related to or
12 employed by any of the parties to the
13 action; and further, that I am not a
14 relative or employee of any attorney or
15 counsel employed in this case, nor am I
16 financially interested in this action.
17
18
19

20 Susan J. Robidas, LCR/RPR
21 Licensed Shorthand Court Reporter
22 Registered Professional Reporter
23 N.H. LCR No. 44 (RSA 310-A:173)
24

{DG 19-116} [PREHEARING CONFERENCE] {08-06-19}

	5:13 behalf (3) 3:11,15,19	3:14,17 course (1) 8:10	enable (1) 5:9	heard (1) 9:3
[benefit (1) 9:4	covers (1) 4:7	Enbridge (1) 6:15	Hearing (1) 10:3
[No (1) 4:21 [sic] (1) 6:18		crowd (1) 9:11	entail (1) 8:8	highly (1) 6:5
	C	current (1) 5:13	expedited (1) 6:12	HONIGBERG (10) 3:2,24;4:12,15,22; 7:6,16;8:3;9:16,23
A	called (1) 7:12	customers (4) 5:16,17;6:1,3	expediting (1) 6:24	hopeful (1) 6:23
able (3) 7:22;8:22;9:3	cancellation (5) 8:8,11,13,18;9:1		F	Hub (1) 6:4
access (1) 6:4	capacity (1) 5:15	D	FABRIZIO (6) 3:18,19;4:5,6;8:3,4	I
actually (2) 7:22,24	case (3) 6:22,23;8:17	daily (1) 5:19	falls (1) 4:7	III (2) 3:5;5:8
address (2) 5:22;8:23	category (1) 4:9	data (1) 9:2	favorably (1) 7:21	illiquid (1) 6:8
adjourn (1) 9:24	certain (2) 4:2;5:4	date (1) 7:21	fees (3) 8:8,13;9:1	implications (1) 8:19
adjourned (1) 10:3	Certainly (1) 9:18	dates (1) 9:1	filed (2) 4:3;6:19	improved (1) 6:3
advocate (2) 3:14,17	CHAIRMAN (12) 3:2,24;4:12,15,22; 7:6,16,17;8:3,5;9:16,23	Dawn (3) 5:6,10;6:4	filing (2) 7:19;9:7	Inc (1) 3:12
afternoon (3) 3:10,13;5:2	Chattopadhyay (1) 3:16	day (2) 5:10,14	firm (1) 5:5	inclined (1) 7:21
agreement (1) 7:23	closely (1) 8:18	decatherms (2) 5:10,14	first (2) 8:12;9:2	increase (2) 5:18,23
agreements (11) 3:5;5:5,9,23;6:14,20; 7:4;8:6,8,15,20	coming (1) 7:5	deliberations (1) 7:15	followed (1) 3:7	information (1) 4:7
Al-Azad (1) 3:22	commercial (1) 4:8	deliver (2) 7:18,24	forecasts (1) 5:13	interconnects (1) 5:12
analyst (1) 3:22	Commission (4) 4:10;5:4;6:12;7:14	delivered (1) 6:2	forward (2) 7:4;9:8	intervenor (1) 7:9
and/or (1) 9:13	COMMISSIONER (1) 9:10	demands (2) 5:22;6:9	Frink (1) 3:21	Iqbal (1) 3:22
anticipate (1) 8:22	Commissioners (2) 3:11,19	depending (1) 8:9	fuel (1) 6:3	K
appearances (1) 3:9	Commission's (3) 6:24;7:3;8:14	deputy (1) 3:16	Further (1) 7:2	kind (1) 7:23
appreciate (1) 7:2	Company (12) 5:3,9;6:13,15,18,19, 21;7:23;8:2,21;9:8,11	DG (1) 3:3	G	knowledge (1) 8:12
approval (6) 3:4,5;4:6;16,20;8:1,7	Company's (4) 5:19,20;6:6,10	director (1) 3:21	Gas (4) 3:21,23;5:5,11	KREIS (6) 3:13,14;4:12,14; 7:16,17
approved (2) 5:18,23	competing (1) 6:9	discovery (3) 6:22;7:20;9:4	Gas's (1) 5:7	L
approximately (2) 5:14,21	concerns (1) 8:24	Division (2) 3:22,23	GAIMO (1) 9:10	leave (1) 10:1
assist (1) 6:24	conduct (2) 6:12;8:23	Docket (3) 3:3;5:3;6:13	Good (4) 3:10,13,18;5:2	leaves (1) 7:21
available (1) 8:17	conducting (1) 9:20	done (1) 9:11	Granite (1) 5:11	likely (1) 6:18
aware (1) 6:19	conference (2) 3:6;10:1	due (2) 6:8;7:10	grant (1) 4:16	limited (2) 6:8;8:16
away (1) 6:6	confidential (4) 4:1,8,11,17	E	H	line (1) 8:2
B	connection (1) 5:7	elaborate (1) 7:18	Hampshire (2) 5:16;9:22	liquid (1) 6:5
balance (1) 5:16	consideration (1) 7:3	element (1) 8:19	hear (1) 4:19	
Based (1)	consumer (2)	else (2) 3:8;9:24		

<p>long-term (1) 5:19</p> <p>look (2) 7:4;9:7</p> <p>looking (1) 8:18</p> <p>Lynn (1) 3:19</p>	<p>obtain (1) 6:15</p> <p>OCA (3) 6:22;7:5;9:9</p> <p>occur (1) 8:11</p> <p>October (1) 6:17</p> <p>off (1) 4:24</p> <p>offer (1) 8:1</p> <p>Ontario (1) 5:6</p> <p>opportunity (2) 7:11,14</p> <p>optimistic (1) 7:22</p> <p>option (2) 5:13;6:13</p> <p>order (1) 7:15</p> <p>out (1) 9:13</p>	<p>position (2) 4:14;9:6</p> <p>positions (1) 4:19</p> <p>potential (1) 8:8</p> <p>Pradip (1) 3:16</p> <p>precedent (5) 3:4;5:4;6:20;7:3; 8:15</p> <p>prehearing (2) 3:6;10:1</p> <p>preliminary (3) 4:19;5:1;7:19</p> <p>price (1) 5:24</p> <p>prior (1) 6:16</p> <p>proceeding (4) 7:7,9;8:7;9:5</p> <p>process (2) 8:5;9:21</p> <p>Project (4) 3:6;5:8;8:10;9:13</p> <p>projected (1) 5:22</p> <p>proposed (1) 5:15</p> <p>provide (1) 6:4</p> <p>provided (3) 4:10;6:21;9:4</p> <p>public (1) 9:20</p> <p>publication (1) 9:19</p> <p>publicity (1) 9:12</p> <p>published (1) 9:17</p>	<p>reduce (1) 6:1</p> <p>regarding (1) 8:24</p> <p>regularly (1) 4:10</p> <p>regulatory (1) 6:16</p> <p>reliability (1) 5:24</p> <p>reliance (1) 6:1</p> <p>renew (1) 5:13</p> <p>requesting (2) 5:3;8:2</p> <p>requests (2) 6:11;9:3</p> <p>requirements (1) 9:19</p> <p>residential (1) 3:15</p> <p>resource (1) 5:18</p> <p>resources (1) 5:20</p> <p>respect (2) 9:12,12</p> <p>respectfully (1) 6:11</p> <p>respond (1) 7:14</p> <p>response (1) 4:3</p> <p>response] (1) 4:21</p> <p>responses (1) 9:2</p> <p>resulting (1) 6:2</p> <p>review (5) 6:12;7:1,20;8:14,23</p> <p>reviewing (1) 8:6</p> <p>right (3) 4:15;9:17,23</p> <p>robust (1) 9:11</p>	<p>session (3) 3:7;7:12;10:2</p> <p>set (1) 9:2</p> <p>significant (1) 8:9</p> <p>similar (1) 8:14</p> <p>stability (1) 5:24</p> <p>Staff (6) 3:20;4:6;6:22;7:5; 8:5;9:6</p> <p>Staff's (1) 8:11</p> <p>stakeholders (1) 9:14</p> <p>start (1) 4:23</p> <p>State (1) 5:11</p> <p>STATEMENTS (1) 5:1</p> <p>status (2) 7:7,8</p> <p>Steve (1) 3:20</p> <p>subject (1) 8:14</p> <p>supplies (2) 6:2,8</p> <p>supported (2) 5:15,17</p> <p>supports (1) 4:6</p>
M		P		T
<p>magnitude (1) 8:13</p> <p>Maine (6) 5:17;6:21;7:7,9;9:5, 21</p> <p>Maritimes (1) 6:7</p> <p>market (1) 6:8</p> <p>materials (1) 4:2</p> <p>matter (1) 8:1</p> <p>matters (1) 4:18</p> <p>Maurice (1) 3:14</p> <p>maximum (1) 5:19</p> <p>may (1) 8:16</p> <p>might (1) 8:11</p> <p>morning (1) 3:18</p> <p>motion (3) 4:1,7,16</p> <p>moving (1) 6:6</p>	<p>partially (1) 5:22</p> <p>particular (1) 7:19</p> <p>parties (1) 4:20</p> <p>past (1) 4:11</p> <p>path (1) 5:6</p> <p>Patrick (1) 3:11</p> <p>pending (1) 4:1</p> <p>per (1) 5:14</p> <p>percent (1) 5:21</p> <p>peroration (1) 7:18</p> <p>petition (2) 3:3;6:10</p> <p>Phase (2) 3:5;5:8</p> <p>pipelines (1) 6:7</p> <p>pm (1) 10:3</p> <p>PNGTS (1) 6:14</p> <p>point (2) 6:5,6</p> <p>portfolio (1) 5:20</p> <p>Portland (2) 5:7;6:7</p>	<p>quantity (1) 5:19</p> <p>quite (1) 8:9</p>	<p style="text-align: center;">Q</p>	<p>table (1) 3:20</p> <p>TAYLOR (7) 3:10,11;4:23;5:2; 7:8;9:15,18</p> <p>technical (3) 3:7;7:12;10:2</p> <p>term (1) 5:12</p> <p>terminate (1) 6:14</p> <p>testimony (1) 7:9</p> <p>thereby (1) 5:21</p> <p>today (2) 3:16,20</p> <p>trading (1) 6:5</p> <p>Transmission's (1) 5:11</p> <p>transport (1) 5:10</p> <p>transportation (1) 5:6</p>
N		R	S	
<p>natural (2) 5:5,7</p> <p>necessary (1) 6:16</p> <p>need (1) 4:18</p> <p>New (2) 5:15;9:21</p> <p>Northern (6) 3:4,12;5:24;6:11;8:6, 17</p> <p>Northern's (3) 5:17;8:24;9:7</p> <p>noted (1) 6:10</p> <p>notice (1) 9:17</p>		<p>ratepayers (2) 3:15;8:20</p> <p>reach (1) 7:23</p> <p>reached (1) 9:13</p> <p>receipt (1) 6:6</p> <p>received (2) 7:20;9:2</p> <p>recourse (1) 8:16</p>	<p>same (1) 6:20</p> <p>savings (1) 6:2</p> <p>security (1) 6:3</p> <p>Seeing (1) 4:22</p> <p>seeking (2) 4:1;8:7</p> <p>sensitive (1) 4:9</p>	
O				

treatment (3) 4:2,11,17	6:17			
trigger (1) 8:24	4			
U	4,200 (1) 5:14			
uncontested (1) 7:24				
up (1) 4:19				
Utilities (2) 3:4,12				
utility (1) 3:22				
V				
verbal (1) 4:21				
view (1) 4:9				
W				
Water (2) 3:21,23				
week (1) 7:10				
weeks (1) 7:5				
Westbrook (2) 3:5;5:8				
What's (2) 7:6,12				
within (1) 4:8				
working (2) 7:4;9:8				
WXP (1) 5:8				
X				
Xpress (2) 3:5;5:8				
1				
1:44 (1) 10:3				
10,000 (1) 5:10				
11 (1) 5:21				
15-year (1) 5:12				
19-116 (1) 3:3				
3				
31 (1)				